

PLEASE PAY
\$ 7,261.81
TOTAL AMOUNT



000150 000000055



COOS COUNTY INSTITUTION
PO BOX 10
W STEWARTSTOWN, NH 03597

PLEASE MAKE CHECKS
PAYABLE TO EVERSOURCE

AMOUNT PAID

EVERSOURCE
P O BOX 650047
DALLAS, TX 75265-0047

0000000000 800079101790007261815

TO AVOID A LATE PAYMENT CHARGE, PLEASE RETURN THIS PORTION WITH PAYMENT BY DUE DATE: SEP 15

CYCLE BILL	PREVIOUS BALANCE		\$	7,518.10
	PAYMENT RECEIVED	AUG 07	\$	7,518.10CR
	BALANCE FORWARD		\$	0.00

SERVICE PERIOD: JUL 18 TO AUG 17 2017 30 DAYS

DELIVERY SERVICES DETAIL

PRIMARY GENERAL DELIVERY SERVICE RATE GV

CUSTOMER CHARGE		\$	193.27
DISTRIBUTION DEMAND CHARGE			
	100 KW @ \$ 5.560 PER KW	\$	556.00
	22 KW @ \$ 5.320 PER KW	\$	117.04
	122	\$	673.04
TRANSMISSION DEMAND CHARGE			
	122 KW @ \$ 8.780 PER KW	\$	1,071.16
STRANDED COST RECOVERY DEMAND CHARGE			
	122 KW @-\$ 0.020 PER KW	\$	2.44CR
KWH DISTRIBUTION CHARGE			
	60,522 KWH @ 0.604¢ PER KWH	\$	365.55
KWH STRANDED COST RECOVERY CHARGE			
	60,522 KWH @ - 0.087¢ PER KWH	\$	52.65CR
SYSTEM BENEFITS CHARGE			
	60,522 KWH @ 0.356¢ PER KWH	\$	215.46
ELECTRICITY CONSUMPTION TAX CHARGE			
	60,522 KWH @ 0.055¢ PER KWH	\$	33.29
APPARATUS RENTAL CHARGE		\$	32.31
TOTAL DELIVERY SERVICES		\$	2,528.99

NOTE: DETAIL LINES MAY BE SUMMARIZED. THEREFORE, QUANTITY TIMES THE RATE MAY NOT EQUAL THE TOTAL DUE TO ROUNDING.

SUPPLIER SERVICES DETAIL

ENH POWER CHARGE			
	60,522 KWH @ 7.820¢ PER KWH	\$	4,732.82

SERVICE ADDRESS:
COOS COUNTY INSTITUTION
136 COUNTY FARM RD
STEWARTSTOWN, NH

ACCOUNT NUMBER 8000791-01-7-9
CUSTOMER NAME KEY: COOS
IF YOU HAVE ANY QUESTIONS, PLEASE CALL
EVERSOURCE AT 1-866-554-6025

0917B0818B600000818042627
APPROX. NEXT METER READ
DATE SEP 18



TOTAL SUPPLIER SERVICES \$ 4,732.82

AVERAGE ENERGY COST: 7.820¢ PER KWH

TOTAL CHARGES THIS PERIOD: \$ 7,261.81

TOTAL AMOUNT DUE: (PAYMENT DUE BY SEP 15) \$ 7,261.81

ENERGY SUPPLIER INFORMATION

SUPPLIER: ENH POWER
PO BOX 1150
AUBURN, ME 04211
1-866-266-2641
WEBSITE: WWW.ELECTRICITYNH.COM
ACCOUNT: 80007910179



PRIMARY GENERAL DELIVERY SERVICE RATE GV
 SERVICE PERIOD JUL 18 TO AUG 17 2017 30 DAYS
 MAXIMUM DEMAND AND ENERGY USE INFORMATION

	MAXIMUM DEMAND			
	KW DEMAND		KVA DEMAND	
	ON PEAK	OFF PEAK	ON PEAK	OFF PEAK
DEMAND	124.4	118.7	129.2	122.8
KVA MULTIPLIER			80%	80%
ADJ KVA DEMAND	124.4	118.7	103.3	98.2
PRI METER LOSS ADJ	2.18	2.08	1.81	1.72
ADJUSTED DEMAND	122.2	116.6	101.5	96.5
OFF PEAK MULTIPLIER		50%		50%
NET DEMAND	122.2(A)	58.3(B)	101.5(C)	48.2(D)
MAXIMUM DEMAND	122			

NOTE: MAXIMUM DEMAND FOR BILLING PURPOSES IS THE GREATEST OF (A), (B), (C) OR (D) TO THE NEAREST WHOLE NUMBER OF UNITS.

	METER #	METER READING		DIFFERENCE	MULTI +/- PLIER	KILOWATT HOURS USED
		PRESENT	PREVIOUS			
POWER AND LIGHT	G58972051	05141	04525	00616	100 +	61,600
PRIMARY METERING LOSS ADJ					-	-1,078
						60,522